

SCHEDULE TMB-1

STRANDED COST CHARGE COSTS

Page 2 of 2	Stranded Costs	Description
	Contract Release Payments to Unitil Power Corp.	❖ Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-approved Amended Unitil System Agreement.

Unitil Energy Systems, Inc.
Itemized Costs for Stranded Cost Charge Reconciliation

Schedule TMB-1
Page 2 of 2

		Contract Release Payments to Unitil Power Corp. (1)	SCC Cost Adjustment per DE 11-105 (2)	Total Costs
Aug-10	Actual	\$451,923		\$451,923
Sep-10	Actual	\$400,255		\$400,255
Oct-10	Actual	\$394,736		\$394,736
Nov-10	Actual	(\$7,231)		(\$7,231)
Dec-10	Actual	(\$43,896)		(\$43,896)
Jan-11	Actual	(\$43,206)		(\$43,206)
Feb-11	Actual	(\$28,840)		(\$28,840)
Mar-11	Actual	\$42,457		\$42,457
Apr-11	Actual	\$32,697		\$32,697
May-11	Actual	\$51,627		\$51,627
Jun-11	Actual	(\$27,887)		(\$27,887)
Jul-11	Actual	<u>(\$7,711)</u>		<u>(\$7,711)</u>
Total Aug-10 to Jul-11		\$1,214,924		\$1,214,924
Aug-11	Actual	\$14,119		\$14,119
Sep-11	Actual	\$15,922		\$15,922
Oct-11	Actual	\$23,511		\$23,511
Nov-11	Actual	\$13,487		\$13,487
Dec-11	Actual	\$14,291		\$14,291
Jan-12	Actual	\$31,614		\$31,614
Feb-12	Actual	\$31,049		\$31,049
Mar-12	Actual	\$15,239		\$15,239
Apr-12	Actual	\$15,719		\$15,719
May-12	Estimate	\$14,471		\$14,471
Jun-12	Estimate	\$14,471		\$14,471
Jul-12	Estimate	<u>\$14,471</u>		<u>\$14,471</u>
Total Aug-11 to Jul-12		\$218,364		\$218,364
Aug-12	Estimate	\$14,471	\$3,035	\$17,506
Sep-12	Estimate	\$14,471	\$3,035	\$17,506
Oct-12	Estimate	\$14,471	\$3,035	\$17,506
Nov-12	Estimate	\$14,471	\$3,035	\$17,506
Dec-12	Estimate	\$14,471	\$3,035	\$17,506
Jan-13	Estimate	\$14,471	\$3,035	\$17,506
Feb-13	Estimate	\$14,471	\$3,035	\$17,506
Mar-13	Estimate	\$14,471	\$3,035	\$17,506
Apr-13	Estimate	\$14,471	\$3,035	\$17,506
May-13	Estimate	\$14,471	\$3,035	\$17,506
Jun-13	Estimate	\$14,471	\$3,035	\$17,506
Jul-13	Estimate	<u>\$14,471</u>	<u>\$3,035</u>	<u>\$17,506</u>
Total Aug-12 to Jul-13		\$173,652	\$36,423	\$210,075

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule TMB-3.

(2) Details provided on Schedule LSM-1, Page 6.

SCHEDULE TMB-2

EXTERNAL DELIVERY CHARGE COSTS

Pages 2 - 4 Column	External Delivery Charge	Description
a.	Third Party Transmission Providers (NU Network Integration Transmission Service)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-NU of the ISO-NE Open Access Transmission Tariff.
b.	Regional Transmission and Operating Entities	❖ Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
c.	Third Party Transmission Providers (NU Wholesale Distribution)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across PSNH facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
d.	Transmission-based Assessments and Fees	❖ Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
e.	Load Estimation and Reporting System Costs	❖ Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL. Currently reflects Logica Inc. charges. Logica Inc. is the vendor used to provide the service.
f.	Data and Information Services	❖ Third party costs related to data information services provided to the Company for receiving ISO-NE data and communicating with retail suppliers. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC) and costs of EDI services from EC Infosystems.
g.	Legal Charges	❖ Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
h.	Consulting Outside Service Charges	❖ Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
i.	Administrative Costs - Renewable Source Option	❖ Outside service and materials costs required to design, promote and administer the Company's Renewable Source Option program.
j.	Administrative Service Charges	❖ Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.
k.	Non-Distribution Portion of the Annual PUC Assessment	❖ Costs of the Non-Distribution Portion of the Annual PUC Assessment are to be recovered through the EDC commencing May 1, 2011.
l.	Working Capital Associated with Other Flow-Through Operating Expenses	❖ Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses	Total Costs (sum a thru l)
	Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC				Unitil Power Corp.			
Aug-10	Actual	\$86,169	\$1,576,595	\$302,067	\$0	\$10,593	\$1,250	\$2,651	\$0	\$0	(\$275)	\$0	\$0	\$1,979,051
Sep-10	Actual	\$87,370	\$1,669,071	\$303,456	\$0	\$10,610	\$1,250	\$445	\$0	\$8,647	\$4,310	\$0	\$0	\$2,085,160
Oct-10	Actual	\$125,848	\$1,120,208	\$225,149	\$0	\$10,619	\$1,250	\$2,299	\$366	\$3,526	\$2,367	\$0	\$0	\$1,491,633
Nov-10	Actual	\$89,297	\$1,110,098	\$226,063	\$0	\$10,627	\$1,250	\$133	\$0	\$0	\$1,483	\$0	\$0	\$1,438,951
Dec-10	Actual	\$87,990	\$1,142,714	\$234,593	\$0	\$10,631	\$1,250	\$697	\$0	\$0	\$6,469	\$0	\$0	\$1,484,345
Jan-11	Actual	\$84,240	\$1,236,336	\$238,460	\$0	\$10,637	\$1,250	\$0	\$0	\$0	(\$722)	\$0	\$0	\$1,570,200
Feb-11	Actual	\$92,235	\$1,226,453	\$229,234	\$0	\$10,641	\$1,250	\$1,735	\$0	\$0	\$5,268	\$0	\$0	\$1,566,816
Mar-11	Actual	\$90,020	\$1,142,219	\$226,478	\$0	\$10,643	\$1,250	\$0	\$0	\$0	\$184	\$0	\$0	\$1,470,794
Apr-11	Actual	\$89,330	\$999,063	\$225,606	\$0	\$13,422	\$1,250	\$4,511	\$0	\$0	\$29	\$0	\$0	\$1,333,211
May-11	Actual	\$90,918	\$1,135,955	\$237,106	\$0	\$11,286	\$1,250	\$957	\$0	\$0	\$51	\$23,659 (2)	\$26,322 (2)	\$1,527,504
Jun-11	Actual	(\$1,310,492)	\$1,408,069	\$275,319	\$0	\$10,661	\$28,823	\$2,875	\$0	\$0	\$126	\$23,659 (2)	\$26,322 (2)	\$465,363
Jul-11	Actual	<u>\$52,562</u>	<u>\$1,702,801</u>	<u>\$331,116</u>	<u>\$2,955</u>	<u>\$12,618</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$24)</u>	<u>\$23,659 (2)</u>	<u>\$26,322 (2)</u>	<u>\$2,153,259</u>
Total Aug-10 to Jul-11		(\$334,513)	\$15,469,583	\$3,054,649	\$2,955	\$132,988	\$42,573	\$16,303	\$366	\$12,173	\$19,268	\$70,977	\$78,965	\$18,566,286

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per Settlement in DE 10-055.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	Total Costs (sum a thru l)
	Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepool	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC Infosystems				Unitil Power Corp.			
Aug-11	Actual	\$70,042	\$1,260,950	\$270,438	\$0	\$14,832	\$1,250	\$0	\$0	\$0	\$168	\$11,794	\$25,779	\$1,655,254
Sep-11	Actual	\$70,899	\$1,193,470	\$238,942	\$0	\$19,534	\$1,250	\$224	\$0	\$0	\$385	\$11,794	\$24,671	\$1,561,169
Oct-11	Actual	\$69,834	\$981,670	\$238,942	\$0	\$14,977	\$1,250	\$16,808	\$0	\$0	\$111	\$28,868	\$22,735	\$1,375,196
Nov-11	Actual	\$4,063	\$1,047,764	\$224,620	\$0	\$12,942	\$1,250	\$6,596	\$0	\$0	(\$151)	\$28,868	\$22,362	\$1,348,315
Dec-11	Actual	(\$59,750)	\$1,150,116	\$238,942	\$0	\$13,648	\$1,250	\$1,789	\$0	\$0	(\$158)	\$28,868	\$24,318	\$1,399,024
Jan-12	Actual	\$84,450	\$1,170,539	\$228,338	\$0	\$12,847	\$1,250	\$0	\$0	\$0	\$1,147	\$26,860	\$24,345	\$1,549,777
Feb-12	Actual	\$84,819	\$1,104,375	\$231,779	\$0	\$13,632	\$1,250	\$3,889	\$0	\$0	\$6,240	\$26,860	\$24,206	\$1,497,051
Mar-12	Actual	\$84,188	\$1,083,589	\$231,781	\$0	\$13,673	\$1,250	\$0	\$1,260	\$0	\$166	\$26,860	\$24,211	\$1,466,978
Apr-12	Actual	\$84,366	\$988,224	\$231,781	\$0	\$13,637	\$1,250	\$2,454	\$0	\$63	\$53	\$26,860	\$22,103	\$1,370,791
May-12	Estimate	\$84,526	\$1,142,228	\$234,680	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$182	\$26,860	\$23,859	\$1,530,787
Jun-12	Estimate	(\$928,780)	\$1,578,284	\$261,148	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$182	\$26,860	\$23,859	\$980,005
Jul-12	Estimate	<u>\$111,306</u>	<u>\$1,730,053</u>	<u>\$286,893</u>	<u>\$2,500</u>	<u>\$14,000</u>	<u>\$1,250</u>	<u>\$2,874</u>	<u>\$286</u>	<u>\$42</u>	<u>\$182</u>	<u>\$22,889</u>	<u>\$23,859</u>	<u>\$2,196,133</u>
Total Aug-11 to Jul-12		(\$240,037)	\$14,431,261	\$2,918,287	\$2,500	\$171,723	\$15,000	\$40,383	\$2,118	\$187	\$8,509	\$294,242	\$286,306	\$17,930,479

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of estimated monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 1. The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for May-July 2012 were based on actual data for August 2011 through April 2012.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	Total EDC Costs (sum a thru l)	EDC Cost Adjustment per DE 11-105 (3)	Total EDC Costs to be Recovered (m + n)
Vendor(s):	Northest Utilities		ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC									Unitil Power Corp.
Aug-12	Estimate	\$111,306	\$1,740,665	\$288,693	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$182	\$22,889	\$23,859	\$2,206,046	\$4,044	\$2,210,090
Sep-12	Estimate	\$111,306	\$1,366,285	\$225,187	\$0	\$14,000	\$1,250	\$9,124	\$2,286	\$42	\$182	\$22,889	\$23,859	\$1,776,409	\$4,044	\$1,780,453
Oct-12	Estimate	\$111,306	\$1,242,181	\$206,947	\$0	\$14,000	\$1,250	\$9,124	\$286	\$42	\$182	\$22,889	\$23,859	\$1,632,066	\$4,044	\$1,636,110
Nov-12	Estimate	\$111,306	\$1,277,751	\$210,169	\$0	\$14,000	\$1,250	\$9,124	\$286	\$42	\$182	\$22,889	\$23,859	\$1,670,858	\$4,044	\$1,674,901
Dec-12	Estimate	\$111,306	\$1,455,220	\$240,273	\$0	\$14,000	\$1,250	\$9,124	\$286	\$42	\$182	\$22,889	\$23,859	\$1,878,431	\$4,044	\$1,882,475
Jan-13	Estimate	\$111,306	\$1,395,383	\$230,123	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$282	\$22,889	\$23,859	\$1,802,293	\$4,044	\$1,806,337
Feb-13	Estimate	\$111,306	\$1,369,025	\$225,652	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$5,182	\$22,889	\$23,859	\$1,776,364	\$4,044	\$1,780,408
Mar-13	Estimate	\$111,306	\$1,305,291	\$214,840	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$182	\$22,889	\$23,859	\$1,696,819	\$4,044	\$1,700,863
Apr-13	Estimate	\$111,306	\$1,137,774	\$203,531	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$182	\$22,889	\$23,859	\$1,517,993	\$4,044	\$1,522,036
May-13	Estimate	\$111,306	\$1,344,396	\$224,472	\$0	\$14,000	\$1,250	\$2,874	\$2,286	\$42	\$182	\$22,889	\$23,859	\$1,747,555	\$4,044	\$1,751,599
Jun-13	Estimate	\$111,306	\$1,596,283	\$264,201	\$0	\$14,000	\$1,250	\$2,874	\$286	\$42	\$182	\$22,889	\$23,859	\$2,037,172	\$4,044	\$2,041,216
Jul-13	Estimate	<u>\$111,306</u>	<u>\$1,747,581</u>	<u>\$289,866</u>	<u>\$2,500</u>	<u>\$14,000</u>	<u>\$1,250</u>	<u>\$2,874</u>	<u>\$286</u>	<u>\$42</u>	<u>\$182</u>	<u>\$22,889</u>	<u>\$23,859</u>	<u>\$2,216,634</u>	<u>\$4,044</u>	<u>\$2,220,678</u>
Total Aug-12 to Jul-13		\$1,335,671	\$16,977,835	\$2,823,954	\$2,500	\$168,000	\$15,000	\$59,493	\$7,432	\$500	\$7,286	\$274,662	\$286,306	\$21,958,640	\$48,526	\$22,007,166

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of estimated monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%.

The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for August 2012-July 2013 were based on actual data for August 2011 through April 2012.

(3) Details provided on Schedule LSM-2, Page 7.

SCHEDULE TMB-3

**CONTRACT RELEASE PAYMENTS
AND
ADMINISTRATIVE SERVICE CHARGES**

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Schedule TMB-3
Page 1 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-10</u> <u>Actual</u>	<u>Sep-10</u> <u>Actual</u>	<u>Oct-10</u> <u>Actual</u>	<u>Nov-10</u> <u>Actual</u>	<u>Dec-10</u> <u>Actual</u>	<u>Jan-11</u> <u>Actual</u>	<u>Feb-11</u> <u>Actual</u>	<u>Mar-11</u> <u>Actual</u>	<u>Apr-11</u> <u>Actual</u>	<u>May-11</u> <u>Actual</u>	<u>Jun-11</u> <u>Actual</u>	<u>Jul-11</u> <u>Actual</u>	<u>Total</u> <u>Aug10-Jul11</u>
1. Contract Release Payments (CRP) included in the SCC	\$451,923	\$400,255	\$394,736	(\$7,231)	(\$43,896)	(\$43,206)	(\$28,840)	\$42,457	\$32,697	\$51,627	(\$27,887)	(\$7,711)	\$1,214,924
2. Portfolio Sales Charge	\$400,000	\$400,000	\$400,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$8,202</u>	<u>\$8,202</u>	<u>\$8,202</u>	<u>\$8,202</u>	<u>\$8,202</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$135,516)</u>
5. Subtotal (L. 2 through 4)	\$408,202	\$408,202	\$408,202	\$8,202	\$8,202	(\$25,218)	(\$25,218)	(\$25,218)	(\$25,218)	(\$25,218)	(\$25,218)	(\$25,218)	\$1,064,484
6. True-up for estimate (1)	\$43,721	(\$7,947)	(\$13,466)	(\$15,433)	(\$52,098.29)	(\$17,988)	(\$3,622)	\$67,675	\$57,915	\$76,845	(\$2,669)	\$17,507	\$150,440
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$451,923	\$400,255	\$394,736	(\$7,231)	(\$43,896)	(\$43,206)	(\$28,840)	\$42,457	\$32,697	\$51,627	(\$27,887)	(\$7,711)	\$1,214,924
9. Administrative Service Charges (ASC) included in EDC	(\$275)	\$4,310	\$2,367	\$1,483	\$6,469	(\$722)	\$5,268	\$184	\$29	\$51	\$126	(\$24)	\$19,268
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$1,150	\$1,150	\$1,150	\$1,150	\$1,150	\$700	\$600	\$600	\$600	\$600	\$600	\$600	\$10,050
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16. Interest expense/(income)	<u>(\$2,588)</u>	<u>(\$2,866)</u>	<u>(\$700)</u>	<u>(\$700)</u>	<u>(\$700)</u>	<u>(\$980)</u>	<u>(\$949)</u>	<u>(\$938)</u>	<u>(\$962)</u>	<u>(\$952)</u>	<u>(\$929)</u>	<u>(\$1,003)</u>	<u>(\$14,266)</u>
17. Subtotal (L. 10 through 16)	(\$1,438)	(\$1,716)	\$450	\$450	\$450	(\$280)	\$4,651	(\$338)	(\$362)	(\$352)	(\$329)	(\$403)	\$784
18. True-up for prior month estimate (1)	<u>\$1,163</u>	<u>\$6,026</u>	<u>\$1,917</u>	<u>\$1,033</u>	<u>\$6,018.88</u>	<u>(\$443)</u>	<u>\$617</u>	<u>\$522</u>	<u>\$390</u>	<u>\$403</u>	<u>\$456</u>	<u>\$379</u>	<u>\$18,483</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$275)	\$4,310	\$2,367	\$1,483	\$6,469	(\$722)	\$5,268	\$184	\$29	\$51	\$126	(\$24)	\$19,268
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$451,648	\$404,565	\$397,103	(\$5,747)	(\$37,427)	(\$43,928)	(\$23,572)	\$42,641	\$32,726	\$51,678	(\$27,760)	(\$7,735)	\$1,234,192

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Schedule TMB-3

Page 2 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-11</u> <u>Actual</u>	<u>Sep-11</u> <u>Actual</u>	<u>Oct-11</u> <u>Actual</u>	<u>Nov-11</u> <u>Actual</u>	<u>Dec-11</u> <u>Actual</u>	<u>Jan-12</u> <u>Actual</u>	<u>Feb-12</u> <u>Actual</u>	<u>Mar-12</u> <u>Actual</u>	<u>Apr-12</u> <u>Actual</u>	<u>May-12</u> <u>Estimate</u>	<u>Jun-12</u> <u>Estimate</u>	<u>Jul-12</u> <u>Estimate</u>	<u>Total</u> <u>Aug11-Jul12</u>
1. Contract Release Payments (CRP) included in the SCC	\$14,119	\$15,922	\$23,511	\$13,487	\$14,291	\$31,614	\$31,049	\$15,239	\$15,719	\$14,471	\$14,471	\$14,471	\$218,364
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>(\$125,623)</u>
5. Subtotal (L. 2 through 4)	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>(\$125,623)</u>
6. True-up for estimate (1)	\$39,337	\$41,140	\$48,729	\$38,705	\$39,509	\$42,350	\$41,785	\$25,975	\$26,455	\$0	\$0	\$0	\$343,987
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$14,119	\$15,922	\$23,511	\$13,487	\$14,291	\$31,614	\$31,049	\$15,239	\$15,719	\$14,471	\$14,471	\$14,471	\$218,364
9. Administrative Service Charges (ASC) included in EDC	\$168	\$385	\$111	(\$151)	(\$158)	\$1,147	\$6,240	\$166	\$53	\$182	\$182	\$182	\$8,509
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$600	\$600	\$600	\$600	\$600	\$400	\$400	\$400	\$400	\$0	\$0	\$0	\$4,600
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	<u>(\$854)</u>	<u>(\$747)</u>	<u>(\$898)</u>	<u>(\$1,052)</u>	<u>(\$1,251)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>(\$4,255)</u>
17. Subtotal (L. 10 through 16)	<u>(\$254)</u>	<u>(\$147)</u>	<u>(\$298)</u>	<u>(\$452)</u>	<u>(\$651)</u>	<u>\$500</u>	<u>\$5,400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$5,445</u>
18. True-up for prior month estimate (1)	<u>\$422</u>	<u>\$531</u>	<u>\$410</u>	<u>\$301</u>	<u>\$493</u>	<u>\$647</u>	<u>\$840</u>	<u>(\$234)</u>	<u>(\$347)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,064</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$168	\$385	\$111	(\$151)	(\$158)	\$1,147	\$6,240	\$166	\$53	\$182	\$182	\$182	\$8,509
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$14,288	\$16,307	\$23,622	\$13,336	\$14,134	\$32,761	\$37,289	\$15,405	\$15,772	\$14,653	\$14,653	\$14,653	\$226,873

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Schedule TMB-3

Page 3 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-12</u> <u>Estimate</u>	<u>Sep-12</u> <u>Estimate</u>	<u>Oct-12</u> <u>Estimate</u>	<u>Nov-12</u> <u>Estimate</u>	<u>Dec-12</u> <u>Estimate</u>	<u>Jan-13</u> <u>Estimate</u>	<u>Feb-13</u> <u>Estimate</u>	<u>Mar-13</u> <u>Estimate</u>	<u>Apr-13</u> <u>Estimate</u>	<u>May-13</u> <u>Estimate</u>	<u>Jun-13</u> <u>Estimate</u>	<u>Jul-13</u> <u>Estimate</u>	<u>Total</u> <u>Aug12-Jul13</u>
1. Contract Release Payments (CRP) included in the SCC	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$173,652
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$173,652</u>
5. Subtotal (L. 2 through 4)	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$173,652
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$173,652
9. Administrative Service Charges (ASC) included in EDC	\$182	\$182	\$182	\$182	\$182	\$282	\$5,182	\$182	\$182	\$182	\$182	\$182	\$7,286
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$182</u>	<u>\$2,186</u>
17. Subtotal (L. 10 through 16)	\$182	\$182	\$182	\$182	\$182	\$282	\$5,182	\$182	\$182	\$182	\$182	\$182	\$7,286
18. True-up for prior month estimate (1)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$182	\$182	\$182	\$182	\$182	\$282	\$5,182	\$182	\$182	\$182	\$182	\$182	\$7,286
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$14,653	\$14,653	\$14,653	\$14,653	\$14,653	\$14,753	\$19,653	\$14,653	\$14,653	\$14,653	\$14,653	\$14,653	\$180,938

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

SCHEDULE TMB-4

**UNITIL POWER CORP.
COST AND REVENUE MODEL**

**Unitil Power Corp.
Costs and Revenues**

Schedule TMB-4
Page 1 of 2

	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Total Aug10-Jul 11
1 TOTAL COSTS	\$ 395,215	\$ 392,087	\$ 362,573	\$ (9,779)	\$ 5,646	\$ 42,699	\$ 37,738	\$ 51,693	\$ (27,793)	\$ (7,684)	\$ 14,213	\$ 16,051	\$ 1,272,659
2 TOTAL REVENUE	\$ 451,648	\$ 404,565	\$ 397,103	\$ (5,747)	\$ (37,427)	\$ (43,928)	\$ (23,572)	\$ 42,641	\$ 32,726	\$ 51,678	\$ (27,760)	\$ (7,735)	\$ 1,234,192
3 (OVER) UNDER COLLECTION	\$ (56,433)	\$ (12,479)	\$ (34,531)	\$ (4,031)	\$ 43,074	\$ 86,627	\$ 61,311	\$ 9,052	\$ (60,518)	\$ (59,362)	\$ 41,973	\$ 23,785	\$ 38,468
4 CUMULATIVE (OVER) UNDER COLLECTION*													81,431

POST MAY 1 COSTS

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ 400,000	\$ 400,000	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,200,000
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ (5,264)	\$ (7,231)	\$ (43,896)	\$ (9,786)	\$ 4,580	\$ 42,457	\$ 32,697	\$ 51,627	\$ (27,887)	\$ (7,711)	\$ 14,119	\$ 15,922	\$ 59,628
8 Total (see Page 2)	\$ 394,736	\$ 392,769	\$ 356,104	\$ (9,786)	\$ 4,580	\$ 42,457	\$ 32,697	\$ 51,627	\$ (27,887)	\$ (7,711)	\$ 14,119	\$ 15,922	\$ 1,259,628

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ 1,193	\$ -	\$ 7,136	\$ -	\$ 937	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,266
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100
15 Total	\$ 1,193	\$ -	\$ 7,136	\$ -	\$ 937	\$ 100	\$ 5,000	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ 14,366

16 Interest Expense	\$ (714)	\$ (683)	\$ (667)	\$ 7	\$ 130	\$ 142	\$ 42	\$ 65	\$ 94	\$ 27	\$ 93	\$ 129	\$ (1,334)
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 395,215	\$ 392,087	\$ 362,573	\$ (9,779)	\$ 5,646	\$ 42,699	\$ 37,738	\$ 51,693	\$ (27,793)	\$ (7,684)	\$ 14,213	\$ 16,051	\$ 1,272,659

* (Over)/undercollections began in May 2003. For the period May 2003-July 2010, the cumulative (over)/undercollection was \$42,964.

	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	Total Aug11-Jan12
1 TOTAL COSTS	\$ 23,666	\$ 13,641	\$ 14,486	\$ 17,328	\$ 16,757	\$ 15,505	\$ 20,772	\$ 17,228	\$ 18,087	\$ 157,470
2 TOTAL REVENUE	\$ 14,288	\$ 16,307	\$ 23,622	\$ 13,336	\$ 14,134	\$ 32,761	\$ 37,289	\$ 15,405	\$ 15,772	\$ 182,913
3 (OVER) UNDER COLLECTION	\$ 9,378	\$ (2,666)	\$ (9,136)	\$ 3,992	\$ 2,623	\$ (17,256)	\$ (16,518)	\$ 1,823	\$ 2,316	\$ (25,443)
4 CUMULATIVE (OVER) UNDER COLLECTION										55,988

POST MAY 1 COSTS

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 23,511	\$ 13,487	\$ 14,291	\$ 17,132	\$ 16,567	\$ 15,239	\$ 15,719	\$ 17,261	\$ 18,106			\$ 151,313
8 Total (see Page 2)	\$ 23,511	\$ 13,487	\$ 14,291	\$ 17,132	\$ 16,567	\$ 15,239	\$ 15,719	\$ 17,261	\$ 18,106			\$ 151,313

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 5,000	\$ -	\$ 0	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ 100
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 5,000	\$ -	\$ 0	\$ 5,100

16 Interest Expense	\$ 155	\$ 154	\$ 195	\$ 196	\$ 190	\$ 166	\$ 53	\$ (33)	\$ (18)	\$ 1,057
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 23,666	\$ 13,641	\$ 14,486	\$ 17,328	\$ 16,757	\$ 15,505	\$ 20,772	\$ 17,228	\$ 18,087	\$ 157,470

Unitil Power Corp.
Post May 1 Costs Detail

Schedule TMB-4
Page 2 of 2

	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Total Aug10-Jul 11
Portfolio Sales Charges:													
1 Mirant	\$ 400,000	\$ 400,000	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,200,000
2 Total (see Page 1)	<u>\$ 400,000</u>	<u>\$ 400,000</u>	<u>\$ 400,000</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,200,000</u>
Residual Contract Obligations:													
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Total (see Page 1)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Hydro Quebec Support Payments:													
7 Hydro Quebec Support Payments	\$ 41,401	\$ 40,120	\$ 45,785	\$ 37,369	\$ 47,462	\$ 43,197	\$ 39,606	\$ 52,020	\$ 53,120	\$ 39,825	\$ 40,557	\$ 40,529	\$ 520,991
8 Hydro Quebec Transmission Sales	\$ (2,231)	\$ (2,744)	\$ (44,324)	\$ (5,648)	\$ (3,633)	\$ (2,164)	\$ (5,986)	\$ (378)	\$ (312)	\$ (7,460)	\$ (2,197)	\$ (3,980)	\$ (81,057)
9 Hydro Quebec Capacity Sales	\$ (42,446)	\$ (41,109)	\$ (40,282)	\$ (39,499)	\$ (39,741)	\$ -	\$ -	\$ -	\$ (81,116)	\$ (40,377)	\$ (25,657)	\$ (20,604)	\$ (370,832)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 516	\$ 516	\$ 948	\$ 474	\$ -	\$ 928	\$ -	\$ 928	\$ 464	\$ -	\$ 464	\$ 348	\$ 5,587
11 Hydro Quebec - NEP AC	\$ 6,749	\$ 6,750	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 7,063	\$ 6,575	\$ 6,575	\$ 6,575	\$ 80,783
12 Hydro Quebec - Chester SVC	\$ 2,886	\$ 2,757	\$ -	\$ 3,701	\$ 2,841	\$ 2,875	\$ 2,643	\$ 2,826	\$ 2,826	\$ 3,052	\$ 2,678	\$ 2,981	\$ 32,066
13 Hydro Quebec - NEPOOL OATT Payments	\$ (12,138)	\$ (13,521)	\$ (12,771)	\$ (12,932)	\$ (9,098)	\$ (9,129)	\$ (10,314)	\$ (10,519)	\$ (9,932)	\$ (9,327)	\$ (8,301)	\$ (9,927)	\$ (127,910)
14 Total (see Page 1)	<u>\$ (5,264)</u>	<u>\$ (7,231)</u>	<u>\$ (43,896)</u>	<u>\$ (9,786)</u>	<u>\$ 4,580</u>	<u>\$ 42,457</u>	<u>\$ 32,697</u>	<u>\$ 51,627</u>	<u>\$ (27,887)</u>	<u>\$ (7,711)</u>	<u>\$ 14,119</u>	<u>\$ 15,922</u>	<u>\$ 59,628</u>
15 Total Contract Release Payments	\$ 394,736	\$ 392,769	\$ 356,104	\$ (9,786)	\$ 4,580	\$ 42,457	\$ 32,697	\$ 51,627	\$ (27,887)	\$ (7,711)	\$ 14,119	\$ 15,922	\$ 1,259,628

	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Total Aug11-Jan12
Portfolio Sales Charges:										
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Total (see Page 1)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Residual Contract Obligations:										
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Total (see Page 1)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Hydro Quebec Support Payments:										
7 Hydro Quebec Support Payments	\$ 40,879	\$ 40,195	\$ 46,228	\$ 39,863	\$ 17,287	\$ 38,308	\$ 39,239	\$ 40,654	\$ 41,294	\$ 343,947
8 Hydro Quebec Transmission Sales	\$ (360)	\$ (360)	\$ (6,096)	\$ (86)	\$ (1,836)	\$ (1,501)	\$ (40)	\$ (460)	\$ (607)	\$ (11,347)
9 Hydro Quebec Capacity Sales	\$ (15,744)	\$ (22,794)	\$ (24,056)	\$ (23,526)	\$ (559)	\$ (23,532)	\$ (23,532)	\$ (23,532)	\$ (23,532)	\$ (180,809)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 976	\$ 488	\$ 488	\$ 488	\$ -	\$ 963	\$ -	\$ 963	\$ 482	\$ 4,849
11 Hydro Quebec - NEP AC	\$ 6,575	\$ 6,575	\$ 6,575	\$ 6,575	\$ 6,575	\$ 6,984	\$ 6,511	\$ 6,511	\$ 6,511	\$ 59,394
12 Hydro Quebec - Chester SVC	\$ 2,519	\$ 2,843	\$ 2,596	\$ 3,664	\$ 3,559	\$ 2,615	\$ 2,876	\$ 2,776	\$ 2,830	\$ 26,277
13 Hydro Quebec - NEPOOL OATT Payments	\$ (11,334)	\$ (13,460)	\$ (11,444)	\$ (9,846)	\$ (8,459)	\$ (8,597)	\$ (9,335)	\$ (9,650)	\$ (8,872)	\$ (90,998)
14 Total (see Page 1)	<u>\$ 23,511</u>	<u>\$ 13,487</u>	<u>\$ 14,291</u>	<u>\$ 17,132</u>	<u>\$ 16,567</u>	<u>\$ 15,239</u>	<u>\$ 15,719</u>	<u>\$ 17,261</u>	<u>\$ 18,106</u>	<u>\$ 151,313</u>
15 Total Contract Release Payments	\$ 23,511	\$ 13,487	\$ 14,291	\$ 17,132	\$ 16,567	\$ 15,239	\$ 15,719	\$ 17,261	\$ 18,106	\$ 151,313

SCHEDULE TMB-5

HYDRO QUEBEC PAYMENTS AND REVENUES

	Aug-10 <u>Actual</u>	Sep-10 <u>Actual</u>	Oct-10 <u>Actual</u>	Nov-10 <u>Actual</u>	Dec-10 <u>Actual</u>	Jan-11 <u>Actual</u>	Feb-11 <u>Actual</u>	Mar-11 <u>Actual</u>	Apr-11 <u>Actual</u>	May-11 <u>Actual</u>	Jun-11 <u>Actual</u>	Jul-11 <u>Actual</u>	Total
<u>Hydro Quebec Support Payments and Revenue Offset:</u>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$41,401	\$40,120	\$45,785	\$37,369	\$47,462	\$43,197	\$39,606	\$52,020	\$53,120	\$39,825	\$40,557	\$40,529	\$520,991
2 Resale of Transmission Rights and Capacity Credits	(\$44,677)	(\$43,853)	(\$84,607)	(\$45,147)	(\$43,374)	(\$2,164)	(\$5,986)	(\$378)	(\$81,428)	(\$40,755)	(\$40,693)	(\$7,460)	(\$440,522)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$3,276)	(\$3,733)	(\$38,822)	(\$7,778)	\$4,088	\$41,033	\$33,619	\$51,642	(\$28,308)	(\$930)	(\$136)	\$33,069	\$80,469
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$10,151	\$10,023	\$7,697	\$10,924	\$9,590	\$10,553	\$9,392	\$10,504	\$10,353	\$9,628	\$9,717	\$9,904	\$118,436
5 ISO-NE OATT Payments	(\$12,138)	(\$13,521)	(\$12,771)	\$12,932	(\$9,098)	(\$9,129)	(\$10,314)	(\$10,519)	(\$9,932)	(\$9,327)	(\$8,301)	(\$9,927)	(\$127,910)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$1,987)	(\$3,498)	(\$5,074)	(\$2,008)	\$492	\$1,424	(\$923)	(\$15)	\$421	\$301	\$1,416	(\$23)	(\$9,475)
7 Net Hydro Quebec Support Payments- Line 3 plus Line 6	(\$5,264)	(\$7,231)	(\$43,896)	(\$9,786)	\$4,580	\$42,457	\$32,697	\$51,627	(\$27,887)	(\$629)	\$1,280	\$33,046	\$70,999

	Aug-11 <u>Actual</u>	Sep-11 <u>Actual</u>	Oct-11 <u>Actual</u>	Nov-11 <u>Actual</u>	Dec-11 <u>Actual</u>	Jan-12 <u>Actual</u>	Feb-12 <u>Actual</u>	Mar-12 <u>Actual</u>	Apr-12 <u>Actual</u>	May-12 <u>Estimate</u>	Jun-12 <u>Estimate</u>	Jul-12 <u>Estimate</u>	Total
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$40,879	\$40,195	\$46,228	\$39,863	\$17,287	\$38,308	\$39,239	\$40,654	\$41,294	\$38,738	\$38,738	\$38,738	\$460,161
2 Resale of Transmission Rights and Capacity Credits	(\$43,811)	(\$25,882)	(\$23,339)	(\$441)	(\$53,160)	(\$23,532)	(\$25,373)	(\$25,039)	(\$23,568)	(\$24,369)	(\$24,369)	(\$24,369)	(\$317,253)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$2,933)	\$14,313	\$22,889	\$39,422	(\$35,873)	\$14,775	\$13,865	\$15,615	\$17,727	\$14,369	\$14,369	\$14,369	\$142,908
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$10,071	\$9,906	\$9,660	\$10,728	\$10,134	\$10,080	\$9,869	\$9,769	\$9,823	\$9,981	\$9,981	\$9,981	\$119,982
5 ISO-NE OATT Payments	(\$11,334)	(\$13,460)	(\$11,444)	(\$9,846)	(\$8,459)	(\$8,597)	(\$9,335)	(\$9,650)	(\$8,872)	(\$9,879)	(\$9,879)	(\$9,879)	(\$120,635)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$1,264)	(\$3,554)	(\$1,784)	\$881	\$1,675	\$1,483	\$534	\$119	\$951	\$102	\$102	\$102	(\$653)
7 Net Hydro Quebec Support Payments' Line 3 plus Line 6	(\$4,196)	\$10,759	\$21,104	\$40,303	(\$34,198)	\$16,258	\$14,399	\$15,734	\$18,678	\$14,471	\$14,471	\$14,471	\$142,255

[illegible]